

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	172,076	--	--	91,926	5,166	1,040	12,966	249,468	7,774	0	902,323
Natural Gas Plant Liquids and Liquefied Refinery Gases	54,365	-16	9,776	732	2,636	--	-10,007	10,289	15,199	52,012	97,155
Pentanes Plus	5,983	-16	--	623	-2,996	--	44	2,930	39	581	11,018
Liquefied Petroleum Gases	48,382	--	9,776	109	5,632	--	-10,051	7,359	15,160	51,431	86,137
Ethane/Ethylene	22,177	--	123	--	4,292	--	-1,905	--	--	28,497	27,724
Propane/Propylene	16,954	--	11,320	47	145	--	-3,045	--	14,259	17,252	38,906
Normal Butane/Butylene	3,503	--	-1,308	62	839	--	-4,814	4,168	765	2,977	13,883
Isobutane/Isobutylene	5,748	--	-359	--	356	--	-287	3,191	135	2,706	5,624
Other Liquids	--	2,693	--	14,315	-48,366	-1,789	-265	-45,556	14,899	-2,224	118,384
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,693	--	269	4,672	3,812	376	8,166	2,904	0	5,844
Hydrogen	--	--	--	--	--	3,701	--	3,701	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,800	--	265	--	-97	78	63	1,827	0	1,148
Renewable Fuels (including Fuel Ethanol)	--	893	--	--	4,672	212	298	4,402	1,077	0	4,696
Fuel Ethanol	--	705	--	--	4,517	-42	59	4,043	1,077	0	3,472
Renewable Fuels Except Fuel Ethanol	--	188	--	--	155	254	239	359	0	0	1,224
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	13,761	878	--	2,006	7,489	7,368	-2,224	44,570
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	285	-53,916	-5,601	-2,653	-61,205	4,626	0	67,955
Reformulated	--	--	--	--	-11,845	4,047	88	-7,936	50	0	10,636
Conventional	--	--	--	285	-42,071	-9,648	-2,741	-53,269	4,576	0	57,319
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	6	-6	--	0	15
Finished Petroleum Products	--	--	222,211	4,032	-52,322	5,698	-2,735	--	68,391	113,963	109,256
Finished Motor Gasoline	--	--	66,718	--	-11,615	5,643	-1,217	--	15,166	46,797	11,633
Reformulated	--	--	12,434	--	--	-4,450	--	--	--	7,984	--
Conventional	--	--	54,284	--	-11,615	10,093	-1,217	--	15,166	38,813	11,633
Finished Aviation Gasoline	--	--	232	--	-74	--	17	--	--	141	511
Kerosene-Type Jet Fuel	--	--	22,966	--	-12,977	--	-1,068	--	5,758	5,299	12,423
Kerosene	--	--	358	--	-78	--	42	--	182	56	288
Distillate Fuel Oil	--	--	82,686	315	-27,353	55	-1,252	--	28,795	28,159	42,794
15 ppm sulfur and under ⁷	--	--	75,284	--	-22,244	55	-2,097	--	23,321	31,871	34,796
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,454	--	-304	--	66	--	2,435	-1,351	1,525
Greater than 500 ppm sulfur	--	--	5,948	315	-4,805	--	779	--	3,039	-2,360	6,473
Residual Fuel Oil ⁸	--	--	5,595	785	551	--	494	--	6,027	410	20,091
Less than 0.31 percent sulfur	--	--	862	320	--	--	558	--	NA	NA	2,098
0.31 to 1.00 percent sulfur	--	--	797	3	--	--	592	--	NA	NA	4,538
Greater than 1.00 percent sulfur	--	--	3,936	462	551	--	-656	--	NA	NA	13,455
Petrochemical Feedstocks	--	--	8,548	1,247	97	--	-122	--	--	10,014	2,408
Naphtha for Petro. Feed. Use	--	--	5,909	994	97	--	-45	--	--	7,045	1,493
Other Oils for Petro. Feed. Use	--	--	2,639	253	--	--	-77	--	--	2,969	915
Special Naphthas	--	--	1,315	553	-90	--	-54	--	--	1,832	1,154
Lubricants	--	--	3,655	844	-613	--	-443	--	1,565	2,764	7,791
Waxes	--	--	124	13	--	--	9	--	24	104	277
Petroleum Coke	--	--	15,294	275	--	--	98	--	10,707	4,764	4,242
Marketable	--	--	11,656	275	--	--	98	--	10,707	1,126	4,242
Catalyst	--	--	3,638	--	--	--	--	--	--	3,638	--
Asphalt and Road Oil	--	--	2,243	--	-170	--	773	--	157	1,143	5,382
Still Gas	--	--	10,818	--	--	--	--	--	--	10,818	--
Miscellaneous Products	--	--	1,659	--	--	--	-12	--	10	1,661	262
Total	226,441	2,677	231,987	111,005	-92,886	4,949	-41	214,201	106,263	163,751	1,227,118

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.